

NEW IAP 2022 Class!

Computational modeling tools for promoting low-carbon electricity

Stellar Website <http://stellar.mit.edu/S/project/mitei-iap22/>

DATES: 5 sessions, January 24 to 28 (9am - 1pm)
LOCATION: E51-376
INSTRUCTORS: Professors from **Comillas University** and **MIT**
PREREQUISITES: None (some GAMS/Python familiarity is helpful)
LIMITED: 30 participants

Priority sign-up by Jan 19th. Email Pablo Duenas (pduenas@mit.edu) and Karen Tapia-Ahumada (katapia@mit.edu)

This 5-session intensive course presents power system analysis techniques that will help in modeling and understanding the role of electric power systems in a carbon-constrained economy. The massive deployment of intermittent renewables energy sources (RES), the anticipated surge of active demand response or the development of smart grids are among the challenges that must be faced by the mathematical models for optimization, analysis and simulation of the complex decision-making processes in power systems. Apart from a theoretical description of the models, the instructors will provide the students with a collection of prototypes that will allow them to run study cases and to understand the effect of the different mathematical formulations on the outcomes. The use of these models in some real-world applications will also be presented.

Part I: Transmission constrained economic dispatch and unit commitment

1. Economic dispatch and unit commitment with RES
2. Stochastic unit commitment with RES

Part II: Operation planning

3. Mid-term hydro-thermal coordination
4. Deterministic and stochastic model

Part III: Microgrids

5. A simplified model for scheduling a microgrid
6. Resiliency through multi-microgrid

Part IV: Generation expansion planning

7. Generation expansion planning
8. GenX model

Part V: Transmission expansion planning

9. Transmission expansion planning
10. openTEPES model